



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, June 12, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for Mullett Unit 1H
47-095-02968-00-00

Lateral Extension with Forced Pooling

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink that reads "H. Jason Harmon".

H. Jason Harmon
Chief

Operator's Well Number: Mullett Unit 1H
Farm Name: Steve D. & Branda M Higgins
U.S. WELL NUMBER: 47-095-02968-00-00
Horizontal 6A New Drill
Date Modification Issued: 06/12/2026

Promoting a healthy environment.

06/12/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 095 - Tyler Ellsworth Porters Falls 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Mullett Unit 1H MOD Well Pad Name: Eller Pad

3) Farm Name/Surface Owner: Steve D. & Brenda M. Higgins Public Road Access: Veterans Hwy

4) Elevation, current ground: 1274' Elevation, proposed post-construction: 1254'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow X Deep _____
Horizontal X _____

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7100' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 7100' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 21,400' MD

11) Proposed Horizontal Leg Length: 11,197'

12) Approximate Fresh Water Strata Depths: 400'

13) Method to Determine Fresh Water Depths: From 47095006850000

14) Approximate Saltwater Depths: 500'

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): Yes

17) Does Proposed well location contain coal seams
directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	450'	450'	CTS, 469 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	3400'	3400'	CTS, 1384 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	21400'	21400'	4465 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

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PACKERS

Kind:	N/A			U.S. Department of Environmental Protection
Sizes:	N/A			
Depths Set:	N/A			

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new vertical shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs

Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 30.15 acres

22) Area to be disturbed for well pad only, less access road (acres): 18.51 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

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24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.

Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

MAY 22 2026

NY Department of
Environmental Protection

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

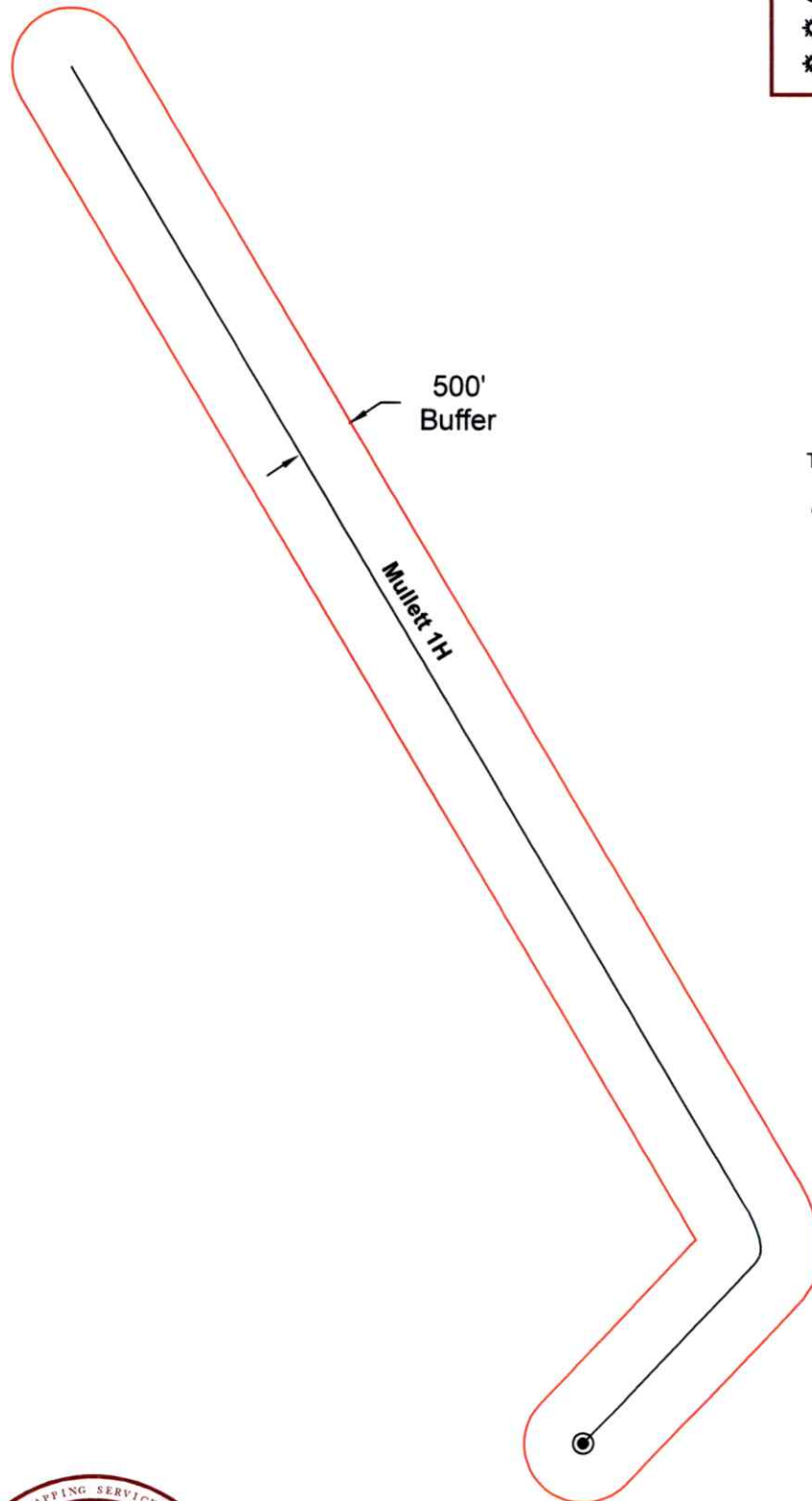
*Note: Attach additional sheets as needed.

LEGEND

- Proposed gas well
- ⊙ Existing Well, as noted
- ⊙ Digitized Well, as noted



The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone



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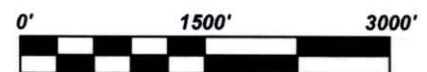
WV Department of
Environmental Protection



Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

172 Thompson Drive
Bridgeport, WV 26330

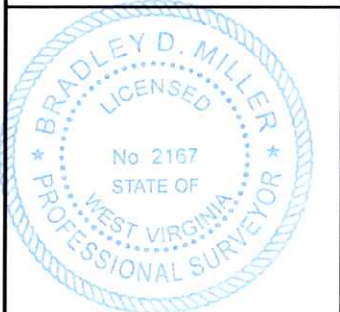
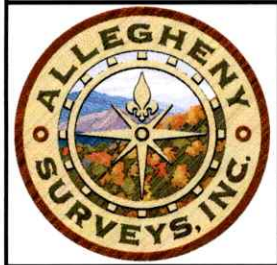
PARTY CHIEF: C. Lynch	DRAWN BY: C. Robinson
RESEARCH: J. Miller	PREPARED: May 20, 2026
SURVEYED: Dec. 2016	PROJECT NO: 342-34-M-24
FIELD CREW: C.L., K.M.	SHEET 1 of 1 DRAWING NO: Mullett 1H BHL AOR



Scale: 1 inch = 1500 feet

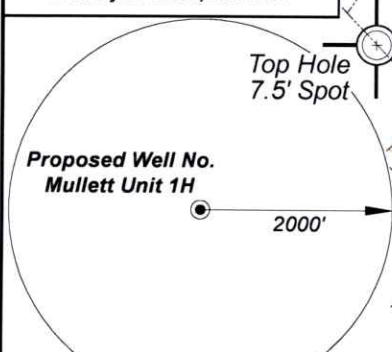
06/12/2026

Antero Resources
Well No. Mullett 1H
BHL_MOD
Antero Resources Corporation



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller, P.S. 2167



Note: No water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

FILE NO: 342-34-M-24
DRAWING NO: Mullett 1H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

Page 1 of 2

11,359' to Top Hole

Mullett 1H Bottom Hole

See Detail 1

See Detail 2

See Detail 3

500' Buffer

Con. R/W Marker

Wetzel County

Tyler County

Marked stone

5/8 Rebar w/ cap

Proposed Well Mullett 1H Top Hole

Top Hole 7.5' Spot

2000'

Proposed Well No. Mullett Unit 1H

Wetzel County

Tyler County

Marked stone

5/8 Rebar w/ cap

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2000'

Proposed Well No. Mullett Unit 1H

Wetzel County

Tyler County

Marked stone

5/8 Rebar w/ cap

Proposed Well Mullett 1H Top Hole

Top Hole 7.5' Spot

2000'

4,143' to Bottom Hole

11,359' to Top Hole

LATITUDE 39 - 37 - 30

THL LONGITUDE 80 - 50 - 00

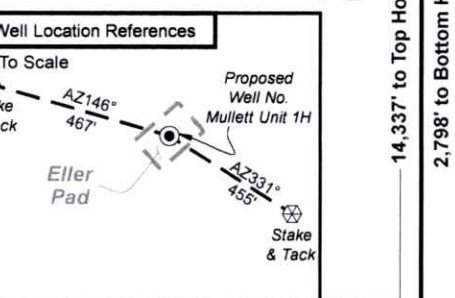
BHL LONGITUDE 80 - 52 - 30

Bottom Hole 7.5' Spot

14,337' to Top Hole

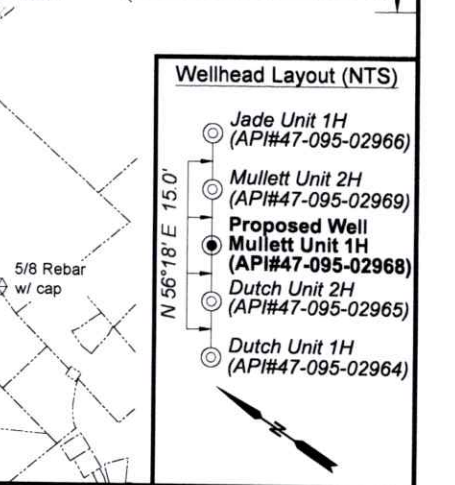
2,798' to Bottom Hole

Well Location References



Notes
West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
Well No. Mullett Unit 1H Top Hole coordinates are
N: 398,372.34' Longitude: 80°52'25.09"
E: 1,612,869.73' Longitude: 80°52'25.09"
Bottom Hole coordinates are
N: 409,982.49' Longitude: 80°53'02.37"
E: 1,608,518.51' Longitude: 80°53'22.96"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,381,784.973m N: 4,385,299.921m
E: 510,866.319m E: 509,481.741m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

Notes:
Well No. Mullett Unit 1H UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,375,191.62'
E: 1,676,018.82'
Point of Entry Coordinates
N: 14,377,203.98'
E: 1,677,362.65'
Bottom Hole Coordinates
N: 14,386,723.59'
E: 1,671,475.92'



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 13 20 26
OPERATOR'S WELL NO. Mullett 1H
API WELL NO
47 - 095 - 02968
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
Proposed Elev: 1,254'
Existing Elev: 1,274'
LOCATION: ELEVATION: WATERSHED: Outlet Middle Island Creek
DISTRICT: Ellsworth / Magnolia
SURFACE OWNER: Steven D. & Brenda M. Higgins
ROYALTY OWNER: Beverly Kay Campbell
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,100' TVD 21,400' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

Antero Resources
Well No. Mullett 1H
BHL_MOD
Antero Resources Corporation

Page 2 of 2

Legend

Proposed gas well

Well Reference, as noted

Monument, as noted

Existing Well, as noted

Existing Plugged Well, as noted

Digitized Well, as noted

Creek or Drain

Existing Road

Surface boundary (approx.)

County line

ID	Lease
1	WVDNR
2	Raymond L. Young
3	Mark M. Mullett
4	Venable Royalty, Limited, et al
5	Jessie A. Thompson
6	Venable Royalty, Limited, et al
12	Brenda Joy Cagle
13	Will E. Morris Heirs Trust
14	John J. Mensore, et al
15	Michael L. Durig & Joyce D. Durig
16	Daniel L. Givens
17	Clyde Bert Snider
18	Mark W. Sands & Patricia S. Sands, H/W, JTWROS
19	Douglas E. McAdams & Barbara Diane McAdams, H/W, JTWROS
25	George William Sine Jr.
27	Willhoite Family Farm Trust
28	Emily Dankowski
37	West Virginia Department of Transportation, Division of Highways
38	William R. McNeely & Peggy Sue McNeely, JTWROS
39	John R. Greathouse
41	BRC Appalachian Minerals I, LLC
42	Conley E. Boggs & Edna L. Boggs
43	West Virginia Department of Transportation, Division of Highways
44	Patricia Wade & Richard Wade
45	Richard Wade
46	Kenneth Ray Allen Jr.
47	Five Star JV II
49	Antero Minerals, LLC
50	Marilyn Mulvey Wetton
51	MB Investments
52	MB Investments
53	MB Investments
54	Ridgetop Royalties, LLC
55	Cider Run Mineral Holdings, LLC
56	Donald R. Reynolds
57	Ridgetop Royalties, LLC
58	Michael Stillwagner
59	Robert D. Wetzel
60	Beverly Kay Campbel
61	Jonathan E. Taylor & Kyli A. Taylor, JTWROS

No.	TM / Par	Owner	Bk / Pg	Ac.
A	-- / --	--	-- / --	--
B	-- / --	--	-- / --	--
C	11 / 15	Melissa McEldowney	A119 / 325	16.90
D	11 / 17	Shirley K. Mullett	WB142 / 752	12.00
E	-- / --	--	-- / --	--
F	11 / 20	Jessie A. Thompson	WB58 / 394	0.55
G	11 / 21	Jessie A. Thompson	325 / 168	0.43
H	11 / 22	Jessie A. Thompson	334 / 460	0.41
I	11 / 37	WVDOH	-- / --	20.17
J	11 / 16	Mensore Family Trust	518 / 370	1.37
K	11 / 16.1	Michael L. & Joyce D. Durig	411 / 777	1.54
L	11 / 16.2	Michael L. & Joyce D. Durig	411 / 777	9.56
M	11 / 56	Melrose Oil & Gas Company Inc.	133 / 61	25.00
N	11 / 73.1	J.C. Mensore Distributor Inc.	334 / 678	10.00
O	11 / 57.2	James Kevin & Tonda Persinger	491 / 137	27.68
P	11 / 73	Myra L. & Gregory V. Hart	443 / 76	50.00
Q	11 / 59	Mark W. & Patricia S. Sands	344 / 387	8.47
R	11 / 60	Douglas E. & Barbra D. McAdams	475 / 272	19.89
S	11 / 72	Robert Eller	442 / 272	37.00
T	11 / 75	Robert Eller	442 / 272	10.62
U	11 / 75.2	Joel Davis & Daniel Ice-Davis	509 / 896	1.58
V	11 / 75.1	Mark D. Partridge	398 / 590	0.56
W	11 / 76	Mark D. Partridge	398 / 590	0.64
X	11 / 77	Beverly & David Cisar	AP105 / 755	1.94
Y	11 / 101.2	Aaron J. Yoho & Megan M. Thomas	446 / 742	2.68
Z	11 / 101	Willhoite Farm Trust	493 / 37	134.51
AA	11 / 102	William R. McNeely	334 / 462	10.23
AB	11 / 103	Willhoite Farm Trust	493 / 37	27.11
AC	12 / 137	Terry A. & Teresa Jackson	498 / 203	0.80
AD	12 / 142	Luther T. Still II & Natasha Still	474 / 599	0.90
AE	12 / 138	Mario J. Costanzo	476 / 768	0.07
AF	17 / 2	MB Investments	347 / 402	73.76
AG	17 / 1	Kenneth E. Sharp	504 / 927	12.28
AH	11 / 103.1	Connie R. Aimmerman	512 / 348	2.89
AI	17 / 5.3	Richard & Patricia Wade	446 / 421	0.50
AJ	17 / 5.1	Richard Wade	458 / 114	0.28
AK	17 / 5.2	Jonathan E. & Kyli A. Taylor	485 / 847	0.25
AL	17 / 5	Kenneth E. Sharp	504 / 927	23.66
AM	16 / 15	MB Investments	372 / 605	22.61
AN	17 / 11	MB Investments	334 / 56	23.85
AO	17 / 8	MB Investments	334 / 56	8.00
AP	17 / 9	MB Investments	494 / 686	1.83
AQ	17 / 6	Jerry W. & Delores Thompson	290 / 333	26.58
AR	17 / 10	MB Investments	334 / 56	20.84
AS	17 / 13	MB Investments	334 / 56	40.26
AT	17 / 15	Daniel & Amy Witschey Living Trust	494 / 578	37.90
AU	17 / 16	Matthew S. Cecil	492 / 91	3.00
AV	1 / 11	Daniel A. Witschey	OR194 / 224	122.81
AW	1 / 16	Daniel & Amy Witschey Living Trust	OR19 / 224	20.00
AX	1 / 11	Daniel & Amy Witschey Living Trust	OR19 / 224	122.81
AY	16 / 64	Richard Todd Kay	420 / 650	29.00
AZ	16 / 67	Robert D. Wetzel	404 / 372	82.06
BA	3 / 9	Steven D. & Brenda M. Higgins	313 / 623	163.34

Detail 1 (1"=1000')

Detail 2 (1"=1000')

Detail 3 (1"=1000')

FILE NO: 342-34-M-24

DRAWING NO: Mullett 1H Well Plat

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: Submeter

PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION

OIL AND GAS DIVISION

DATE: 20 26

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API WELL NO

47 — 095 — 02968

STATE COUNTY PERMIT

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(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

Existing Elev: 1,274'

LOCATION: ELEVATION: Proposed Elev: 1,254' WATERSHED: Outlet Middle Island Creek

DISTRICT: Ellsworth / Magnolia

SURFACE OWNER: Steven D. & Brenda M. Higgins

ROYALTY OWNER: Beverly Kay Campbell

LEASE NO: ACREAGE: 164.28125

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION

☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH:

WELL OPERATOR: Antero Resources Corporation

DESIGNATED AGENT: Conrad Baston

ADDRESS: 1615 Wynkoop Street

ADDRESS: 535 White Oaks Blvd.

Denver, CO 80202

Bridgeport, WV 26330

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>60: Beverly Kay Campbell Lease</u> Beverly Kay Campbell	Antero Resources Corporation	1/8+	0012/0572
<u>58: Michael Stillwagner Lease</u> Michael Stillwagner Stone Energy Corporation EQT Production Company	Stone Energy Corporation EQT Production Company Antero Resources Corporation	1/8 Assignment Assignment	0421/0168 0556/0132 0662/0686
<u>57: Ridgetop Royalties, LLC Lease</u> Ridgetop Royalties, LLC	Antero Resources Corporation	1/8+	0175/0746
<u>55: Cider Mineral Holdings, LLC Lease</u> Cider Mineral Holdings, LLC	Antero Resources Corporation	1/8+	0177/0165
<u>52: MB Investments Lease</u> MB Investments	Antero Resources Corporation	1/8+	361A/0665
<u>51: MB Investments Lease</u> MB Investments	Antero Resources Corporation	1/8+	361A/0665
<u>54: Ridgetop Royalties, LLC Lease</u> Ridgetop Royalties, LLC	Antero Resources Corporation	1/8+	286A/0582
<u>53: MB Investments Lease</u> MB Investments	Antero Resources Corporation	1/8+	427A/0367
<u>51: MB Investments Lease</u> MB Investments	Antero Resources Corporation	1/8+	361A/0665
<u>42: Conley E. Boggs & Edna L. Boggs Lease</u> Conley E. Boggs & Edna L. Boggs	Antero Resources Corporation	1/8+	289A/0091
<u>41: BRC Appalachian Minerals I, LLC Lease</u> BRC Appalachian Minerals I, LLC BRC Working Interest Company LLC Chesapeake Appalachia, LLC SWN Production Company Antero Exchange Properties LLC	BRC Working Interest Company LLC Chesapeake Appalachia, LLC SWN Production Company Antero Exchange Properties LLC Antero Resources Corporation	1/8+ Assignment Assignment Assignment Merger	102A/0505 103A/0470 157A/0540 177A/0533 0009/0404
<u>39: John R. Greathouse Lease</u> John R. Greathouse	Antero Resources Corporation	1/8+	284A/0797
<u>27: Willhoite Family Farm Trust Lease</u> Willhoite Family Farm Trust	Antero Resources Corporation	1/8+	302A/0834
<u>38: William R. McNeely & Peggy Sue McNeely, JTWROS Lease</u> William R. McNeely & Peggy Sue McNeely, JTWROS	Antero Resources Corporation	1/8+	413A/0042

RECEIVED
Office of Oil and Gas
MAY 22 2026
WV Department of
Environmental Protection

06/12/2026

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
27: Willhoite Family Farm Trust Lease Willhoite Family Farm Trust	Antero Resources Corporation	1/8+	302A/0834
25: George William Sine Jr. Lease George William Sine Jr.	Antero Resources Corporation	1/8+	403A/0423
17: Clyde Bert Snider Lease Clyde Bert Snider	Antero Resources Corporation	1/8+	294A/0712
14: John J. Mensore, et al Lease John J. Mensore, et al	Antero Resources Corporation	1/8+	413A/0028
2: Raymond L. Young Lease Raymond L. Young	Antero Resources	1/8+	297A/0877

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*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

06/12/2026

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
1: WVDNR Lease				
	WVDNR	Antero Resources Corporation	1/8+	441A/0406

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**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: Senior Vice President of Land